Form for filing Rate Schedules	For Entire Territory Served Community, Town or City	
	P. S. C. No	
	Revision #11 SHEET NO. 1	
Inter-County R.E.C.C.	CANCELLING P.S.C. NO.	•
Name of Issuing Corporation	Revision #10 SHEET NO. 1	
	OILLEI HO.	
CLASSIFICAT	ION OF SERVICE	gayaran in radio ana da and an atti an 1975. PP PP
RATES FOR FARM AND HOME SERVICE SCHEDU	LE 1	RATE Per Unit
APPLICATION In all territory served by the seller		
AVAILABE Available to residents for all uses and for other consumers requiring 25 KVA capacity for ordinary merchandising estal garage and service stations, schools, chebuildings, all subject to the established Seller.	in the home and on the farm or less of transformer blishments, repair shops, urches, and community	
TYPE OF S Single phase and three phase where a		
Customer Charge \$ First 500 kwh per month 7 All over 500 kwh per month 5 The Customer Charge is without kwh us billed at rates set forth above.	5.55 per meter per month .486¢ per kwh .748¢ per kwh	(R) (R)
The minimum monthly charge under the net where 10 KVA or less of transformer customer who requires more than 10 KVA or shall pay, in addition to the above minimum.	above rate shall be \$5.55 capacity is required. Peach SERN f transformer capacity	ENTUCKY
KVA or fraction thereof required.		01 1987
	PURSUANT T SECT BY: — S	0807 KAR 5:011 QN 9 (1) Jeograficegy
DATE OF ISSUE November 14, 1986		
11 Falls	DATE EFFECTIVE May 1, 1987	ilia.aania
Name of Officer	TITLEManager	

Issued by Authority of an Order of the Public Serivice Commission of Kentucky in Case No. 9748 dated April 28, 1987.

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	P. S. C. No. 7
; ;	Revision #10 SHEET NO. 2 *
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING P.S.C. NO. 7
Name of Issuing Corporation	Revision #9 SHEET NO. 2
CLASSIFICA	TION OF SERVICE
RATES FOR FARM AND HOME SER	RATE RVICE SCHEDULE 1 Per Unit EL ADJUSTMENT CLAUSE
be increased or decreased by an amadjustment amount per KWH as billed plus an allowance for line losses. Not exceed 10% and is based on a two such losses. The Fuel Clause is supprovisions as set out in 807 KAR 5:	ed by the wholesale power supplied COMMISSICN The allowance for line losses with CTIVE velve—month moving average of ubject to all other applicable AUG 01 1986
Approval of the Cooperative must ation of any motor having a rated ca	apacity of 10HP or more.
CHA	ARACTER OF SERVICE
The electric service furnished to 60 cycles, alternating current, sing present facilities permitting, and at Single phase 120, 120/240, 480, 241 120/208Y, 240/480, 277/480Y volts.	le phase or three phase service the following nominal voltages: 0/480 volts; Three phase 120/240,
TEF	RM OF PAYMENT
The consumer's bill will be due	the first day of each month.
DATE OF ISSUE January 31, 1986	DATE EFFECTIVE August 1, 1986
ISSUED BY 6. W. Toley Name of Officer	TITLE General Manager

Issued by Authority of an Order/of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

Form for filing Rate Schedules	For Entire Territory Served	
	Community, Town or City	,
	P. S. C. No. 7 Revision #11 SHEET NO.	3
Inter-County R.E.C.C.	CANCELLING P.S.C. NO.	7
Name of Issuing Corporation	Revision #10 SHEET NO.	3
CLASSIFICAT	TION OF SERVICE	Mathematica de consessado de Principa de Parte d
SMALL COMMERCIAL AND SMALL POWER SCHDU	LE 2	RATE Per Unit
APPICA	ABLE	3
In all territory served by the Sello	er	
AVAILA	BILITY	
Available to customers for single plotial and industrial loads below 50 KW for heating and power, including oil well so established rules and regulations of the	or all uses including lighting, ervices, all subject to the	
TYPE OF	SERVICE	
Single phase and three phase where able secondary voltage.	available, 60 cycles at avail-	
CHARACTER		
The electric service furnished under 60 cycles, alternating current, single present facilities permitting, and at the Single phase 120, 120/240, 480, 240/480 120/2084, 240/480, 277/4804 volts.	phase or three phase service EFFE he following nominal voltages: volts; Three phase 120/240MAY ()	198 7
MONTHL	بر برجو کر سن ک	0807 KAR 5:01 ON 9 (1) 2004 Reca
First 1,000 KWH per month	\$5.55 per month per meter 8.635¢ per kwh 5.945¢ per kwh	(R) (R)
DATE OF ISSUE November 14, 1986 ISSUED BY Name of Officer	DATE EFFECTIVE May 1, 1987 TITLE	

Issued by Authority of an Order of the Public Serivice Commission of Kentucky in Case No. 9748 dated April 28, 1987.

Form for filing Rate Schedules	For Entire Territory Served	
	Community, Town or City	
	P. S. C. No. 7	/
	Revision #11 SHEET NO.	
Inter-County R.E.C.C. Name of Issuing Corporation	CANCELLING P.S.C. NO.	7
	Revision #10 SHEET NO.	4
CLASSIFICAT	TION OF SERVICE	
SMALL COMMERCIAL AND SMALL POWER SCHEI	DULE 2	RATE Per Unit
DETERMINATION OF		
The billing demand shall be the maxiestablished by the consumer for any perminutes during the month for which the lor recorded by a demand meter and adjust	iod of fifteen consecutive bill is rendered as indicated ted for power factor.	
POWER FACTOR	ADJUSTMENT	
The consumer agrees to maintain unity practicable. Power factor may be measure such measurements indicate that the power maximum demand is less than 85%, the demand be the demand as indicated or recommultiplied by 85% and divided by the permission.	red at any time. Should er factor at the time of mand for billing purposes orded by the demand meter	
MINIMUM MON	THLY CHARGE	
The minimum monthly charge under the net where 10 KVA or less of transformer customer who requires more than 10 KVA of shall pay, in addition to the above minuKVA or fraction thereof required.	capacity is required. Each	ISSION
	MAY 01 1987	
	PURSUANT TO 807 KA SECTION 9 (1) BY: S- Seagh	
DATE OF ISSUE November 14, 1986	DATE EFFECTIVE May 1, 1987	val en angres en grande en
ISSUED BY Name of Officer	TITLEManager	

Issued by Authority of an Order of the Public Serivice Commission of Kentucky in Case No. 9748 dated April 28, 1987.

		=
	P. S. C. No. 7	
	Revision #10 SHEET NO	5
er County Rural Electric C.C.	CANCELLING P.S.C. NO	7
me of Issuing Corporation	Revision #9 SHEET NO	5
CLASSIFIC	ATION OF SERVICE	
MALL COMMERCIAL AND SMAL	L POWER SCHEDULE & JEL ADJUSTMENT CLAUSE	RATE Per Unit
adjustment amount per KWH as bill blus an allowance for line losses.	led by the wholesale power suppli The allowance for line losses with the losses with moving average of	er EFFECTIV
or oversions as see out in our round	BY:	g Legg
SE	BY:	unt um so at
If service is furnished at primof 5% shall apply to the demand archarge is based on transformer capply to the minimum charge. Hosecondary voltage and adjusted to pestimated transformer losses to thwatt demand.	BY:	unt um so at
If service is furnished at prim of 5% shall apply to the demand ar charge is based on transformer capply to the minimum charge. Ho secondary voltage and adjusted to estimated transformer losses to the watt demand.	BY: ERVICE AT PRIMARY VOLTAGE of the many distribution voltage, a discound energy charges. If the minimulation, a discount of 5% shall also owever, service may be metered a primary metering by adding the ne metered kilowatt hour and kilo-PECIAL RULES	unt um so at
If service is furnished at prim of 5% shall apply to the demand archarge is based on transformer capply to the minimum charge. Ho secondary voltage and adjusted to estimated transformer losses to the watt demand. SI Approval of the Cooperative mation of any motor having a rated	BY: ERVICE AT PRIMARY VOLTAGE of the many distribution voltage, a discound energy charges. If the minimulation, a discount of 5% shall also owever, service may be metered a primary metering by adding the ne metered kilowatt hour and kilo-PECIAL RULES	unt um so at

For Entire Territory Served

Form for filing Rate Schedules

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

Name of Officer

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City	
	P. S. C. No7	
: :	Revision #10 SHEET NO	6 '
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING P.S.C. NO	7
ranie or issuing our per actor.	Revision #9 SHEET NO	6
CLASSIFIC	ATION OF SERVICE	· · · · · · · · · · · · · · · · · · ·
LARGE POWER RATE (LPR) SC	PUBLIC SERVICE COMMISSION OF KENTUCKY FFFECTIVE	RATE Per Unit
AI	PPLICABLE AUG 01 1986	,
l	OURCHANT TO SOT KARSON	1 ,
<u>A</u>	Setter. PURSUANT TO 80 (ATT 3.51) SECTION 9 (1) VAILABILITY BY: 9: 1000 Agrae	n .ev.s
Available to all commercial arkilowatt demand shall exceed 50KV and/or power.	nd industrial consumers whose V for lighting and/or heating	
Co	ONDITIONS	
An "Agreement for Purchase of consumer for service under this s	of Power" shall be executed by the schedule.	
CI	HARACTRER OF SERVICE	
60 cycles, alternating current, sir present facilities permitting, and a	240/480 volts; Three phase 120/240,	
RATEMA	AXIMUM DEMAND CHARGE	
\$4.02 per month per KW of bi	illing demand.	(I)
	A	1000
DATE OF ISSUE January 31, 1986	DATE EFFECTIVE August 1,	1980

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

Name of Officer

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City	
	P. S. C. No	
	Revision #11 SHEET NO.	
Inter-County R.E.C.C.	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	Revision #10 SHEET NO.	7
CLASSIFICAT	ION OF SERVICE	
LARGE POWER RATE (LPR) SCHEDULE 4		RATE Per Unit
(Continued) <u>RATEENER</u>	GY CHARGE	
Customer Charge First 10,000 kwh per month All over 10,000 kwh per month 5	11.10 per meter per month .986¢ per kwh .285¢ per kwh	(R) (R)
The Customer Charge does not allow fasage is billed at the above rates.	or KWH usage. All KWH	
DETERMINATION OF	BILLING DEMAND	
The billing demand shall be the maxiestablished by the consumer for any periminutes during the month for which the bor recorded by a demand meter and adjust provided below.	od of fifteen consecutive ill is rendered, as indicated	
POWER FACTOR	ADJUSTMENT	
The consumer agress to maintain unit practicable. Power factor may be measur such measurements indicate that the powe maximum demand is less than 85%, the dem shall be the demand as indicated or reconsultiplied by 85% and divided by the per	ed at any time. Should refactor at the time of his and for billing purposes orded by the demand meters VICE COM	MISSION 7
	MAY 01 198	7
	PURSUANT TO 807 K SECTION 9 (BY: 9 Length	185:011, Kegan
ATE OF ISSUE November 14, 1986	DATE EFFECTIVE May 1, 1987	t .
SSUED BY Name of Officer	TITLEManager	
ssued by Authority of an Order of the Pulase No. 9748 dated April 28, 1987.	ıblic Serivice Commission of Kent	ucky in

Form for filing Rate Schedules	For Entire Territory Served
	Community, Town or City
	P. S. C. No
:	Revision #10 SHEET NO. 8
Inter County Rural Electric C.C. Name of Issuing Corporation	CANCELLING P.S.C. NO. 7
·	Revision #9 SHEET NO. 8
CLASSIFIC	ATION OF SERVICE
LARGE POWER RATE (LPR) SC	CHEDULE 4 Per Unit
(Continued)	
<u>M</u>	INIMUM CHARGE PUBLIC SERVICE COMMISSION - OF KENTUCKY
The minimum monthly charge following charges:	shall be the highest one of the EFFECTIVE AUG 01 1986
(a) The minimum monthly check for service.	harge as specified in the co ptnept an TO80/KAR5:011, SECTION 9 (1) BY: 9: Log Regan
(b) A charge of \$1.50 per K	(VA per month of contract capacity.
F	JEL ADJUSTMENT CLAUSE
be increased or decreased by an a adjustment amount per KWH as bil	lled by the wholesale power supplier The allowance for line losses will twelve—month moving average of subject to all other applicable
<u></u>	ERM OF PAYMENT
The consumer's bill will be do	ue on the first day of each month.
DATE OF ISSUE January 31, 1986	DATE EFFECTIVE August 1, 1986

Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

ISSUED BY

Form for filing Rate Schedules F	or Entire Territory Served Community, Town or City
p	. S. C. No. 7
	evision #11 SHEET NO. 9
	ANCELLING P.S.C. NO. 7
Name of Issuing Corporation	vision #10 SHEET NO. 9
	And the second s
CLASSIFICATION	OF SERVICE
ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5	RATE Per Unit
APPLICABL	<u> </u>
In all territory served by the Seller. AVAILABILI	<u>PY</u>
Available to all public or non-profit penergy requirements, including but not limitioning, lighting and water heating is supby the Cooperative.	ted to heating, air cond-
CHARACTER OF S	ERVICE
The electric service furnished under th 60 cycles, alternating current, single phas present facilities permitting, and at the f Single phase 120, 120/240, 480, 240/480 vol 120/208Y, 240/480, 277/480Y volts.	e or three phase service ollowing nominal voltages:
. RATE	
All kilowatt hours per month 5.73	7¢ per kwh (R)
MINIMUM CHA	RGE PUBLIC SERVICE COMMISSION OF KENTUCKY
The minimum annual charge will be not 1 of required transformer capacity as determi	
	PURSUANT TO 807 KIR5:011,
	BY: SECTION 9 (1) BY: See See See See See See See See See Se
DATE OF ISSUE November 14, 1986 D	ATE EFFECTIVE May 1, 1987
ISSUED BY Name of Officer T	ITLEManager
Issued by Authority of an Order of the Publicase No. 9748 dated April 28, 1987.	c Serivice Commission of Kentucky in

	Community, Town or C	rity	
	P. S. C. No. 7		
:	Revision #10 SHEET NO.	10	·.
er County Rural Electric C.C.	CANCELLING P.S.C. NO	7	-
ame of Issuing Corporation	Revision #9 SHEET NO.	10	PATTIVE STATEMENT
CLASSIFICA	ATION OF SERVICE		APPENDICTION OF THE PROPERTY O
ALL ELECTRIC SCHOOLS (AES)	SCHEDULE 5	RA- Per l	1
(Continued) <u>FU</u>	EL ADJUSTMENT CLAUSE		
be increased or decreased by an aradjustment amount per KWH as bill plus an allowance for line losses. not exceed 10% and is based on a trust losses. This Fuel Clause is provisions as set but in 807 KAR 5	ed by the wholesale power supports. The allowance for line losses welve-month moving average of subject to all other applicables.	olier will BLIC SERVIC OF KEN	E COMMI ITUCKY CTIVE
TE	RM OF CONTRACT	AUG 0	1 1986
Service under this rate schedul agreement for "Purchase of Power"	· Pt	JRSUANT TO SEQTAC	
SPECIAL	TERMS AND CONDITIONS	1: 9. XIL	groge
Consumer shall furnish the Coopermit the Cooperative to determine former capacity to adequately servi operating conditions.	e and install the necessary tran	1	
<u>TE</u>	RM OF PAYMENT		
The consumer's bill will be due	e on the first day of each mont	th.	
DATE OF ISSUE January 31, 1986	DATE EFFECTIVE August		

For Entire Territory Served

Form for filing Rate Schedules

ISSUED BY

Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City	
	P. S. C. No. 7	ant har fill (CC) (Special array and agree speed
	Revision #11 SHEET NO.	1
Inter-County R.E.C.C.	CANCELLING P.S.C. NO.	7
Name of Issuing Corporation	Revision #10 SHEET NO.	
	And the second s	
CLASSIFICATI	ION OF SERVICE	
OUTDOOR LIGHTING SERVICE-SECURITY LIGHT AVAILAB		RATE Per Unit
Available to all consumers of the Coo outdoor lighting in close proximity to ex circuits.		
RATE PER LIGHT	I PER MONTH	
Mercury Vapor Lamp 175 Watts \$ Mercury Vapor Lamp 200 Watts \$		(R) (R)
FUEL ADJUSTM	ENT CLAUSE	
All rates are applicable to the Fuel be increased or decreased by an amount per kWH as billed by the plus an allowance for line losses. The not exceed 10% and is based on a twelve-such losses. This Fuel Clause is subject provisions as set out in 807 KAR 5:056. A 175 watt Mercury lamp is estimated and a 200 watt Mercury lamp is estimated	er KWH equal to the fuel he wholesale power supplier SERVI allowance for line losses will ke month moving average of t to all other applicable to use 77 kwh per month to use 87 kwh per month	CTIVE 1 1987 807 KAR 5:011,
CONDITIONS O	F SERVICE BY:	Logheges.
1. The Cooperative shall furnish, in the outdoor lighting equipment including attachment and control device on an exis electrically connected so that the power not pass through the meter for the Consulocation mutually agreeable to both the The Cooperative shall furnish and instal for the outdoor light, within 200 feet o	lamp, luminaire, bracket ting pole of the Cooperative for operation of the light does mer's other usage, at a Cooperative and the Consumer. l a wooden pole if required	
DATE OF ISSUE November 14, 1986	DATE EFFECTIVE May 1, 1987	i identica de deservado de incorrección
ISSUED BY Wane of Officer Name of Officer	TITLEManager	

Issued by Authority of an Order of the Public Serivice Commission of Kentucky in Case No. 9748 dated April 28, 1987.

orm for filing Rate Schedules	For Entire Territory Served
	Community, Town or City
	P. S. C. No
:	Revision #10 SHEET NO. 12
ter County Rural Electric C.C.	CANCELLING P.S.C. NO. 7
ame of Issuing Corporation	Revision #9 SHEET NO. 12
	Revision #9 Still Ino.
CLASSIFICA	ATION OF SERVICE
	RATE
OUTDOOR LIGHTING SERVICE-SEC	CURITY LIGHT SCHEDULE 6 Per Un
(Continued)	
2. The Cooperative shall main	
cluding lamp replacement, at no ad	ditional cost to the consumer with—
in 72 hours after the consumer noti	lfies the Cooperative of the need
in 72 hours after the consumer noti for maintenance of the lighting equi	fies the Cooperative of the need pment.
	· · · · · · · · · · · · · · · · · · ·
	pment.
for maintenance of the lighting equi	pment.
for maintenance of the lighting equi	pment.
for maintenance of the lighting equi 3. The lighting equipment shall Cooperative. The consumer shall	pment.
for maintenance of the lighting equi 3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a	pment. Il remain the property of the protect the lighting equipment authorized representatives of the
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consumer shall allow a cooperative to enter upon the cooperative to enter upon	pment. Il remain the property of the protect the lighting equipment authorized representatives of the lighting and to trim trees
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consumer shrubs as necessary for mainter	Il remain the property of the protect the lighting equipment authorized representatives of the limer's premises and to trim trees enance of the lighting equipment
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consumer shall allow a cooperative to enter upon the cooperative to enter upon	Il remain the property of the protect the lighting equipment authorized representatives of the limer's premises and to trim trees enance of the lighting equipment
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consumer shrubs as necessary for mainter	Il remain the property of the protect the lighting equipment authorized representatives of the limer's premises and to trim trees enance of the lighting equipment
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument shall allow and shrubs as necessary for maintenand for removal of lighting equipment under this schedule.	Il remain the property of the protect the lighting equipment authorized representatives of the amer's premises and to trim trees enance of the lighting equipment ent upon termination of service
3. The lighting equipment shall Cooperative. The consumer shall promodeliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument and shrubs as necessary for maintenant for removal of lighting equipment under this schedule. 5. The Cooperative and the consumer shall allow a cooperative to enter upon the cooperative to enter upon the consumer shall allow a cooperative to enter upon the cooperative to enter upon the cooperative and the cooperative to enter upon the cooperativ	Il remain the property of the protect the lighting equipment authorized representatives of the amer's premises and to trim trees enance of the lighting equipment ent upon termination of service onsumer shall execute an agree—
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument and shrubs as necessary for maintenant for removal of lighting equipment under this schedule. 5. The Cooperative and the comment for service under this schedule.	Il remain the property of the protect the lighting equipment authorized representatives of the amer's premises and to trim trees enance of the lighting equipment ent upon termination of service onsumer shall execute an agree—
3. The lighting equipment shall Cooperative. The consumer shall promodeliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument and shrubs as necessary for maintenant for removal of lighting equipment under this schedule. 5. The Cooperative and the consumer shall allow a cooperative to enter upon the cooperative to enter upon the consumer shall allow a cooperative to enter upon the cooperative to enter upon the cooperative and the cooperative to enter upon the cooperativ	Il remain the property of the protect the lighting equipment authorized representatives of the amer's premises and to trim trees enance of the lighting equipment ent upon termination of service onsumer shall execute an agree—
3. The lighting equipment shall Cooperative. The consumer shall promodeliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument and shrubs as necessary for maintenant for removal of lighting equipment under this schedule. 5. The Cooperative and the coment for service under this schedule one year.	Il remain the property of the protect the lighting equipment authorized representatives of the umer's premises and to trim trees enance of the lighting equipment ent upon termination of service onsumer shall execute an agreedle for a period of not less than
3. The lighting equipment shall Cooperative. The consumer shall promodeliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument and shrubs as necessary for maintenant for removal of lighting equipment under this schedule. 5. The Cooperative and the coment for service under this schedule one year.	Il remain the property of the protect the lighting equipment authorized representatives of the amer's premises and to trim trees enance of the lighting equipment ent upon termination of service onsumer shall execute an agreement appearance of not less than RM OF PAYMENT PUBLIC SERVICE COMMIS
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument and shrubs as necessary for maintenant for removal of lighting equipment under this schedule. 5. The Cooperative and the comment for service under this schedule one year.	Il remain the property of the protect the lighting equipment authorized representatives of the umer's premises and to trim trees enance of the lighting equipment ent upon termination of service onsumer shall execute an agreedle for a period of not less than
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument and shrubs as necessary for maintenant for removal of lighting equipment under this schedule. 5. The Cooperative and the comment for service under this schedule one year.	Il remain the property of the protect the lighting equipment authorized representatives of the umer's premises and to trim trees enance of the lighting equipment ent upon termination of service onsumer shall execute an agreedle for a period of not less than RM OF PAYMENT PUBLIC SERVICE COMMISTORY OF KENTUCKY The on the first day of each months.
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument and shrubs as necessary for maintenant for removal of lighting equipment under this schedule. 5. The Cooperative and the comment for service under this schedule one year.	Il remain the property of the protect the lighting equipment authorized representatives of the amer's premises and to trim trees enance of the lighting equipment ent upon termination of service onsumer shall execute an agreement efform a period of not less than RM OF PAYMENT PUBLIC SERVICE COMMISTORY
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument and shrubs as necessary for maintenant for removal of lighting equipment under this schedule. 5. The Cooperative and the comment for service under this schedule one year.	Il remain the property of the protect the lighting equipment authorized representatives of the amer's premises and to trim trees enance of the lighting equipment ent upon termination of service property of the property of the lighting equipment ent upon termination of service on the first day of each mortificative and the fi
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument and shrubs as necessary for maintenant for removal of lighting equipment under this schedule. 5. The Cooperative and the comment for service under this schedule one year.	Il remain the property of the protect the lighting equipment authorized representatives of the amer's premises and to trim trees enance of the lighting equipment ent upon termination of service onsumer shall execute an agreement efform a period of not less than RM OF PAYMENT PUBLIC SERVICE COMMISTORY of KENTUCKY aug 01 1986 PURSUANT TUBO/ KARS SECTION 9 (1)
3. The lighting equipment shall Cooperative. The consumer shall prom deliberate damage. 4. The consumer shall allow a Cooperative to enter upon the consument and shrubs as necessary for maintenant for removal of lighting equipment under this schedule. 5. The Cooperative and the comment for service under this schedule one year.	Il remain the property of the protect the lighting equipment authorized representatives of the amer's premises and to trim trees enance of the lighting equipment ent upon termination of service property of the property of the lighting equipment ent upon termination of service on the first day of each mortificative and the fi

Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9486 dated July 28, 1986.

	FOR ENTIRE TERRITORY SERVED
	P.S.C. Ky. No. 7
	REVISION #8 Sheet No. 24
INTER COUNTY RURAL ELECTRIC COOP.CORP.	Cancelling P.S.C. Ky. No. 7
	REVISION #7 Sheet No. 24
RULES AND REGULA	ATIONS

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission of Kentucky in Administrative Case No. 146, Dated February 2, 1973.)

Average Cost of Underground Per Foot \$9.32 (I)

Average Cost of Overhead Per Foot 4.04 (I)

Average Cost Differential Per Foot \$5.28 (I)

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 25 1988

PURSUART 10 807 KAR 5:011, SECTION 9 (1), /

BY: ALLE SERVICE COMMISSION MANAGER

DATE OF ISSUE JULY 25, 1988

Nonth Day Year

GENERAL MANAGER, DANVILLE, KENTUCKY 40422

Title

Address

0

Form for filing Rate Schedules	For Entire Territory Service Community, Town or Community	
	P.S.C. No. 7	The second secon
	Revision #1 SHEET NO.	30
Inter-County RECC	CANCELLING P.S.C. NO.	
Name of Issuing Corporation	Original SHEET NO	30
CLASSIFICATION	OF SERVICE	
LARGE INDUSTRIAL RATE SCHEDULE IND		RATE Per Unit
Applicable to contracts with dem with a monthly energy usage equal t per KW of billing demand.	ICABLE ands of 1,000 to 4,999 KW o or greater than 425 hours	
Consumer Charge\$535Demand Charge\$5.3Energy Charge\$.03	LY RATE .00 9 per KW of Billing Demand 135 per kwh G DEMAND	(R)
The monthly billing demand shall		
(b) listed below: (a) The contract demand		
(b) The ultimate consumer's high month or preceding eleven mo center's peak demand. The lothe highest average rate at any fifteen-minute interval each month (and adjusted for po	nths coincident with the load ad center's peak demand is which energy is used during in the below listed hours for	
, and the second	s Applicable for TEE	TIME
5:00	A.M. to 12:00 Noon MAY P.M. to 10:00 P.M.	1 1989
May through September 10:0	0 A.M. to 10:00 P.M. SECTIO	407 KAR 5:01 N 9/1), /
The minimum monthly charge shall of (a), (b) and (c) below: (a) The product of the billing of		AMESION MANAGER
demand charge, plus	-	
DATE OF ISSUE December 22, 1988	DATE EFFECTIVE May 1	, 1989
ISSUED BY John John	TITLE General Manage	er

Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

	P.S.C. NO. ORIGINAL CANCELLING P.	7 SHEET NO.	
INTER COUNTY RURAL ELECTRIC COOP.CORP.	ORIGINAL	SHEET NO.	30
		SHEET NO.	30
	CANCELLING P.		JU
ame of Issuing Corporation		S.C. NO.	
		SHEET NO.	
		SIMHI NO.	
CLASSIFICATION O	F SERVICE		
LARGE INDUSTRIAL RATE SCHEDULE IND 1	**************************************	PER U	
APPLICABLE		PBR 01	111
Applicable to contracts with demands of 1,000 to 4, energy usage equal to or greater than 425 hours per			÷'
MONTHLY RATE			
	KW of Billing Demand	d	
Energy Charge \$.03222 pe	r kwn		
BILLING DEMAND			
The monthly billing demand shall be the greater of	(a) or (b) listed be	elow:	
(a) The contract demand			
(b) The ultimate consumer's highest demand month or preceding eleven months coinc center's peak demand. The load center the highest average rate at which ener any fifteen-minute interval in the beleach month (and adjusted for power fac	ident with the load 's peak demand is gy is used during ow listed hours for		
Months Hours Appl demand Bil	.icabic for	SERVICE COMMISS OF KENTUCKY OFFECTIVE	SION
9 1	to 12:00 Noon to 10:00 P. M.	JUN 1 1988	
May through September 10:00 A. M	. to 10:00 pPURSUA	N. 10 607 KAR 5: ECTION 9 &1), /	011
MINIMUM MONTHLY CHARGE	5Y: L	our Alle	i Managaran
The minimum monthly charge shall not be less than t (c) below:		RVICE COMMISSION MANA and	GER
ATE OF ISSUE MARCH 16, 1988 DATE	EFFECTIVE JUNE 1	, 1988 .	
SUED BY C. W. FOLEY le. U. Foley TITLE	GENERAL MANAGER		

Form for filing Rate Schedules	For Entire Territory Serv	
	P.S.C. No. 7	
	Revision #1. SHEET NO.	31
Inter-County RECC	CANCELLING P.S.C. NO.	7
Name of Issuing Corporation	Original SHEET NO.	31
CLASSIFICATION O	F SERVICE	
LARGE INDUSTRIAL RATE SCHEDULE IND 1	(CONTINUED)	RATE Per Unit
(b) The product of the billing dem hours and the energy charge pe		
(c) The consumer charge		
POWER FACTOR	ADJUSTMENT	
The member cooperative agrees to mas nearly as practicable at each delithe monthly maximum demand. When the to be less than 90%, the monthly maxipoint will be adjusted by multiplying imum demand by 90% and dividing this power factor at the time of the month	ivery point at the time of power factor is determine imum demand at the delivery the actual monthly max-	d
FUEL ADJUSTM	ENT CLAUSE	
All rates are applicable to the Fue may be increased or decreased by an athe fuel adjustment amount per kwh as Power Supplier plus an allowance for ance for line losses will not exceed twelve-month moving average of such applicable to actual energy usage. To all other applicable provisions as	amount per kwh equal to billed by the Wholesale line losses. The allow-10% and is based on a losses. The clause is controlled the Fuel Clause is subject.	
	MAY 1 198	9
	PURSUANT TO COT NO.	1
	BY: WILL SERVICE COMMISSION	MAKAGER

DATE OF ISSUE December 22, 1988 DATE EFFECTIVE May 1, 1989

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 10454 dated March 31, 1989.

Form for filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City		
INTER COUNTY RURAL ELECTRIC COOP.CORP.	ORIGINAL SHEET NO. 31 CANCELLING P.S.C. NO.		
CLASSIFICATION	OF SERVICE		
	RATE		
LARGE INDUSTRIAL RATE SCHEDULE IND 1 (CONTINUED)	PER UNIT		
(a) The product of the billing demand mu charge, plus	ltiplied by the demand		
(b) The product of the billing demand mu and the energy charge per kwh, plus	ltiplied by 425 hours		
(c) The consumer charge			
POWER FACTOR ADJUSTMEN	<u>TI</u>		
The member cooperative agrees to maintain a unity practicable at each delivery point at the time of demand. When the power factor is determined to b monthly maximum demand at the delivery point will the actual monthly maximum demand by 90% and diviactual power factor at the time of the monthly maximum	the monthly maximum be less than 90%, the be adjusted by multiplying ding this product by the		
FUEL ADJUSTMENT CLAUSE	<u>.</u>		
All rates are applicable to the Fuel Adjustment Or decreased by an amount per kwh equal to the furkwh as billed by the Wholesale Power Supplier plur losses. The allowance for line losses will not ear 12 month moving average of such losses. This could be actual energy usage. This Fuel Clause is subtable provisions as set out in 807 KAR 5:056.	el adjustment amount per lis an allowance for line exceed 10% and is passed or CE COMMISSION clause is only applicable. KENTLICKY		
	JUN 1 1988		
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Harry Stelle PUBLIC SERVICE COMMISSION MANAGER		

DATE OF ISSUE MARCH 16, 1988 DATE EFFECTIVE JUNE 1, 1988 TITLE GENERAL MANAGER Name of Officer Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 10198 dated MAY 20, 1988

Form for filing Rate Schedules	For Entire Territory Served
	Community, Town or City
	P.S.C. No. 7
	Revision #1. SHEET NO. 32
Inter-County RECC	CANCELLING P.S.C. NO. 7
Name of Issuing Corporation	Original SHEET NO. 32
CLASSIFICATIO	N OF SERVICE
LARGE INDUSTRIAL RATE SCHEDULE INI	RATE
APP Applicable to contracts with de a monthly energy usage equal to or www.of.contract.demand.	
MONT	HLY RATE
Demand Charge \$5.	.069.00 .39 per kw of contract demand .82 per kw for all billing demand in excess of contract demand
	02635 per kwh (R)
BILLI	NG DEMAND
The monthly billing demand shall blisted below:	be the greater of (a) or (b)
(a) The contract demand	
month. The consumer's peak rate at which energy is use interval in the below lister adjusted for power factor a	ghest demand during the current demand is the highest average and during any fifteen-minute and hours for each month (and or provided herein) UBLIC SERVICE COMMISSION OF KENTUCKY
	ars Applicable for mand billing - EST
	MAY 1 1989 00 A.M. to 12:00 Noon 00 P.M. to 10:00 PUMSUANT 10:007 KAR 5:011,
May through September 10:	BY: PUBLIC SERVICE COMMISSION MANAGER
DATE OF ISSUE December 22, 1988	DATE EFFECTIVE May 1, 1989
ISSUED BY Name of Officer	ley TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 10454 dated March 31, 1989.

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Form for filing Rate Schedules	For		Territory Serv	
		Commun	ity, Town or C	oity
	P.S	.C. No.	7	
	ORIG	INAL	SHEET NO.	32
INTER COUNTY RURAL ELECTRIC COOP.C	ORP. CAN	ICELLING	P.S.C. NO.	
Name of Issuing Corporation	***	and the second s	SHEET NO	
i			:	······································
CLASSIFICA	TION OF SE	RVICE	-	
LARGE INDUSTRIAL RATE SCHEDULE IND 2				RATE Per Unit
APPLICA	BLE			4.5
Applicable to contracts with demands energy usage equal to or greater demand.				
MONTHLY	RATE			
Demand Charge \$5	,069.00 .39 per kw o		ling demand	
Energy Charge \$0	in excess 0.02722 per k		act demand	
BILLING I	EMAND			
The monthly billing demand shall be below:	the greater	of (a) or	(b) listed	
(a) The contract demand				
(b) The ultimate consumer's higmonth. The consumer's peal rate at which energy is used in the below listed how for power factor as provided.	demand is to during any are for each	during the he highest fifteen-m	averagëFFECTIVE inute inter-	(
	ours Applicab emand Billing	ie ror	RSUAINT TO 807 R. SECTION 9 XI	NR 5:011,
October through April 7	00 A.M. to 1	2:00 Noon	JBLIC SERVICE COMMISSION	MANAGER
	0:00 A.M. to			
DATE OF ISSUE MARCH 16, 1988	DA	TE EFFE	CTIVE JUNE 1	1988
ISSUED BY la. W. Fo	lee.	TITLE G	ENERAL MANAGER	
Name of Officer	7	•		
ssued by authority of an Order of th	e Public Serv	vice Commis	sion of Kentuck	y in 🕡

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 10198 ... dated May 20, 1988 .

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Form for filing Rate Schedules	For Entire Territory Serv	
	Community, Town or C	nty
	P.S.C. No7	
	Revision #1. SHEET NO.	33
Inter-County RECC	CANCELLING P.S.C. NO.	7
Name of Issuing Corporation	Original SHEET NO.	33
CLASSIFICATION	OF SERVICE	
LARGE INDUSTRIAL RATE SCHEDULE IND	2 (CONTINUED)	RATE
	THLY CHARGE	Per Unit
The minimum monthly charge shall of (a), (b) and (c) below:	not be less than the sum	
(a) The product of the contract of demand charge, plus	demand multiplied by the	
(b) The product of the contract demand multiplied by 425 hours and the energy charge per kwh, plus		
(c) The consumer charge	•	
POWER FACTO	R ADJUSTMENT	
The member cooperative agrees to factor as nearly as practicable at time of the monthly maximum demand. determined to be less than 90%, the the delivery point will be adjusted monthly maximum demand by 90% and dactual power factor at the time of	each delivery point at the When the power factor is monthly maximum demand at by multiplying the by the ividing this product by the	COMMISSION
FUEL ADJUST	MENT CLAUSE MAY	1989
All rates are applicable to the may be increased or decreased by an fuel adjustment amount per kwh as be supplier plus an allowance for line line losses will not exceed 10% and moving average of such losses. This to actual energy usage. This Fuel other applicable provisions as set of	amount per kwh equal to the illed by the Wholesale Power losses. The allowance for is based on a twelve-month clause is only applicable Clause is subject to all	9 (1),
DATE OF ISSUE December 22, 1988	DATE EFFECTIVE May 1,	1989
ISSUED BY 6. Col. Foliage Name of Officer	TITLE General Manage	r
Name of Officer		^9

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 10454 dated March 31, 1989.

	<u> </u>			
Form for filing Rate Schedules	For Entire Territory Served			
Community, Town or				
	•			
	DCC No. 7			
	P.S.C. No. 7			
	ORIGINAL SHEET NO. 33			
	Mindron to the second s			
INTER COUNTY RURAL ELECTRIC COOP.CORP.	CANCELLING D.C. C. NO.			
	CANCELLING P.S.C. NO.			
Name of Issuing Corporation	*			
	SHEET NO.			
	Name the second			
CLASSIFICATION O	F SERVICE			
	RATE			
TIDOS TUDICOSTIT DISC CONSTITUTO O COMM	•			
LARGE INDUSTRIAL RATE SCHEDULE IND 2 (CONT				
MINIMUM MONTHLY CHAR	GE			
	}			
The minimum monthly charge shall not be less	s than the sum of (a), (b)			
and (c) below:				
(a) The product of the contract demand	multiplied by the demand			
charge, plus	multiplied by the demand			
charge, prus				
(1) (2)				
(b) The product of the contract demand multiplied by 425 hours				
and the energy charge per kwh, plus				
(c) The consumer charge				
POWER FACTOR ADJUSTME	NT '			
The member cooperative agrees to mainta	in a unity power factor as			
nearly as practicable at each delivery				
monthly maximum demand. When the power	•			
less than 90%, the monthly maximum demand				
be adjusted by multiplying the actual mon	thly maximum demand by 90%			
and dividing this product by the actual p	ower factor at the Putter SERVICE COMMISSION			
the monthly maximum demand.	OF KENTUCKY			
	EFFECTIVE			
FUEL ADJUSTMENT CLAU	SE			
•	11111 1 1000			
All rates are appicable to the Fuel Ad	justment Clause and may be 1 1988			
increased or decreased by an amount p	or trub oqual touthouthoutual			
adjustment amount per kwh as billed by th	a Whologala Pour gunnling			
plus an allowance for line losses. The allowance for line losses will				
not exceed 10% and is based on a twelve-month moving average of such commission Manager				
losses. This clause is only applicable to actual energy usage. This commission MANAGER				
Fuel Clause is subject to all other applicable provisions as set out				
in 807 KAR 5:056.				

DATE OF IS	SUEMARCH 16, 1988	DATE EF	FECTIVE	JUNE 1,	1988
ISSUED BY	Co. U. For	lig TITLE	GENERAL	MANAGER	
	Name of Officer	7		•	4

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ dated _____ May 20, 1988.__

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Form for filing Rate Schedules	For Entire Territory Served Community, Town or City
	P.S.C. No. 7
	Revision #1. SHEET NO. 34
Inter-County RECC	CANCELLING P.S.C. NO. 7
Name of Issuing Corporation	Original SHEET NO. 34
CLASSIFICATION	
LARGE INDUSTRIAL RATE SCHEDULE IN	
Applicable to contracts with d with a monthly energy usage equal per kw of billing demand.	to or greater than 425 hours
Consumer Charge \$1 Demand Charge \$5	,069.00 .39 per kw of billing demand 02535 per kwh (R)
	02535 per kwh ING DEMAND
The monthly billing demand sha (b) listed below:	
(a) The contract demand	
minute interval during the eleven months in the below	gy is used during any fifteen- current month or preceding listed hours for each month ctor as provided herealth SERVICE COMMISSION
Но	ours Applicable for mand Billing - EST
	00 A.M. to 12:00 Noon MAY 1989 00 P.M. to 10:00 P.M.
	MONTHLY CHARGE BY: ON A.M. to 10:00 BURSU SOUTH
The minimum monthly charge sha of (a), (b) and (c) below:	
(a) The product of the billing demand charge, plus	
DATE OF ISSUE December 22, 1988	DATE EFFECTIVE May 1, 1989
ISSUED BY Name of Officer	TITLE General Manager
	the Public Service Commission of

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 10454 dated March 31, 1989.

Form for filing Rate Schedules

For ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. NO. 7

ORIGINAL SHEET NO. 34

INTER COUNTY RURAL ELECTRIC COOP.CORP. Name of Issuing Corporation

ORIGINAL		C.L.Y.	40.	34
CANCELLING	P.S.C.	NO.	•	
	SH	EET	NO.	

CLASSIFICATION OF SERVICE RATE LARGE INDUSTRIAL RATE SCHEDULE IND 3 PER UNIT APPLICABLE Applicable to contracts with demands 10,000 kw or greater with a monthly energy usage equal to or greater than 425 hours per kw of billing demand. MONTHLY RATE - PER SUBSTATION OR METERING POINT \$1,069.00 Consumer Charge \$5.39 per kw of billing demand Demand Charge \$.02622 per kwh Energy Charge BILLING DEMAND The monthly billing demand shall be the greater of (a) or (b) listed below: (a) The contract demand (b) The kilowatt demand at each load center is the highest average rate at which energy is used during any fifteen-minute interval during the current month or preceding eleven months in the below listed hours for each month (and adjusted for POWER SERV CE COMMISSION factor as provided herein): OF KANTUCKY EFFECTIVE Hours Applicable For Months Demand Billing - EST JUN 1 1988 October through April 7:00 A. M. to 12:00 Noon 5:00 P. M. to 10:00 P. M.URSUANI TO 867 KAR 5:011. 10:00 A. M. to 10:00 P. M. May through September PUBLIC SERVICE COMMISSION MANAGER MINIMUM MONTHLY CHARGE The minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

DATE OF ISSUE_	MARCH 16, 1988	DATE EF	FECTIVE JUNE 1, 198	
LLSUED BY C. W.	FOLEY Co. b. Tile	TITLE GEN	IERAL MANAGER	
Nam	e of Officer	7		•
Issued by auth	ority of an Order	of the Publi	c Service Commiss	sion of Ky. in
Case No. 101		MAY 20, 1		, 189
				A h

Form for filing Rate Schedules	For Entire Territory Served Community, Town or City					
	P.S.C. No. 7					
	Revision #1. SHEET NO.	35				
Inter-County RECC	CANCELLING P.S.C. NO.					
Name of Issuing Corporation	Original SHEET NO.	35				
CLASSIFICATION (OF SERVICE					
LARGE INDUSTRIAL RATE SCHEDULE IND 3	(ČONTINUED)	RATE Per Unit				
(b) The product of the billing de hours and the energy charge p	emand multiplied by 425 ber kwh, plus					
(c) The consumer charge						
POWER FACTOR	RADJUSTMENT					
The member cooperative agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.						
FUEL ADJUST	MENT CLAUSE	,				
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable of the Wholesale is subject to all other applicable of the Wholesale is subject to all other applicable of the Wholesale is set out in the work of the wholesale is subject to all other applicable of the work of the wore of the work of						
MAY	1 1989					
SECTION SECTION	ON 9 (1) COMMISSION MANAGER					
DATE OF ISSUE December 22, 1988	DATE EFFECTIVE May 1	, 1989				
ISSUED BY PUBLISHED BY	TITIF General Manage	er				

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 10454 dated March 31, 1989.

form for i	filing Rate Schedules	For ENTIRE TERRITORY SERVED Community, Town or City P.S.C. NO. 7 ORIGINAL SHEET NO. 35 CANCELLING P.S.C. NO. SHEET NO.			
	TY RURAL ELECTRIC COOP.CORP.				
	CLASSIFICATION O	F SERVICE			
LARGE INDU	STRIAL RATE SCHEDULE IND 3 (CONTINUED)	RATE PER UNIT			
(a)	The product of the billing demand mult charge, plus	iplied by the demand			
(b)) The product of the billing demand multiplied by 425 hours and the energy charge per kwh, plus				
(c)	The consumer charge				
	POWER FACTOR ADJUSTMENT				
as practic demand. W monthly ma the actual	cooperative agrees to maintain a unity pable at each delivery point at the time of the the power factor is determined to be ximum demand at the delivery point will be monthly maximum demand by 90% and dividier factor at the time of the monthly maxi	f the monthly maximum less than 90%, the e adjusted by multiplying ng this product by the			
	FUEL ADJUSTMENT				
or decreas Wholesale	are applicable to the Fuel Adjustment Cla ed by an amount per kwh equal to the fuel Power Supplier on a current basis. This all other applicable provisions set out	adjustment rate of the Fuel Adjustment is			
		. EFFECTIVE			
		JUN 1 1988			
		PURSUANT TO 807 KAR 5:011, SECTION 9 (1), BY: Mary State			
		PUBĹIČ SERVIČE (OMMISSION MANAGER			

	UE MARCH 16, 1		E EFFECTIVE J		
1-3UED BY C	. W. FOLEY	Ul Fale, TITLE	GENERAL MANAGE	IR.	
	Name of Office uthority of a	er / / / / / / / / / / / / / / / / / / /	iblic Service	•	of Ky. in